

New Control for Stand Alone Solar Collector

J-L. Canaletti, C. Cristofari and G. Notton

Abstract—This study presents a new method for controlling the flow rate of a fluid by enslavement of the circulator in the stand alone production systems of heat using solar energy (PV/Th). The electronic control developed using this method allows to adjust in real time the speed of the circulator for converge to the needed set by the user and/or maximize the energy exchange (following the sun) between the solar collectors and the use. It will be presented here the results obtained with stand alone solar collectors using air as a heat fluid.

Index Terms— control, heating, hybrid system, solar energy

I. INTRODUCTION

A new method control has been developed to achieve two objectives: compensate the disadvantages of conventional control used in most heat production systems using solar energy and optimize the energy used to operate the circulator. For example, in systems of hot water production for dwellings, an on/off control is not suitable if the energy used to the pump comes from a photovoltaic module. The situation is similar for systems producing hot air for heating assistance [1].

This electronic control uses a new method to adjust in real time the speed of the circulator for converge to a desired temperature set by the user and/or optimize the energy exchange between the heat collector and the use.



Fig. 1. Wall with experimental solar shutters.

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A study of this experimental command control unit was performed into an experimental wall (Fig. 1) equipped with a pair of stand alone solar shutters.

II. DESCRIPTION OF A STAND ALONE SYSTEM

A conventional heat exchange between heat collector system and use usually consists of [2]:

- 1) heat collector(s)
- 2) photovoltaic module(s)
- 3) storage
- 4) circulator
- 5) control unit
- 6) heat exchange circuit

The control unit manages the starting and stopping of the circulator (on/off operating) through the external sensors (input management) and command transistor (output management).

In case of water system (Fig. 2) :

- 1) circulator is a pump
- 2) storage is a tank
- 3) heat exchange circuit is closed water circuit with exchanger
- 4) The control unit compares T_{out} , T_{int} and T_{ref} .

The pump is started when $T_{out} > T_{int} + \Delta T1$.

The pump is stopped when $T_{out} < T_{int} + \Delta T2$

With $\Delta T1 \approx 5K-8K$; $\Delta T2 \approx 1K-3K$

The pump is stopped when $T_{ref} > 362K$

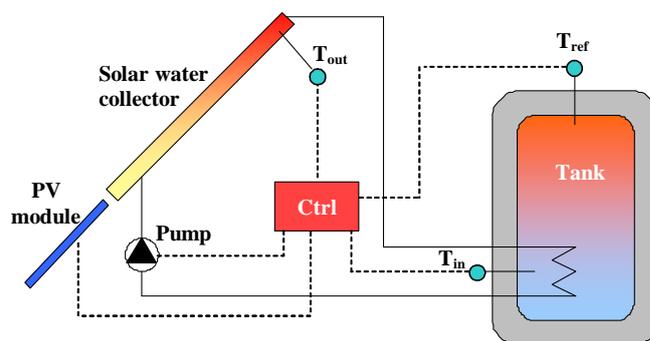


Fig. 2. Stand alone hot water system.

In case of air system (Fig. 3) :

- 1) circulator is a fan
- 2) storage is home
- 3) heat exchange circuit is closed or open circuit with air of home
- 4) The control is like water system but the fan is stopped when $T_{ref} > 292K$

We have built an enslavement which, whatever the system state, converges to V3 value between Vref and Vint.

4) Fan enslavement

To enslave the fan speed to the voltage V3, it makes a switching of the fan power supply. This switching is build around a signal of fixed frequency and variable duty cycle that will drive the power stage. The duty cycle must be a function of the voltage V3 (Fig. 15). It must be equal to 1 when V3 is zero and equal to 0 when V3 is max because the power stage, which will switch the power supply fan, is mounted in reverse. A relaxation oscillator (Fig. 16) is built around an amplifier, delivering on its inverting input a voltage saw tooth signal V4 and frequency fixed equal to 8 kHz. The choice of this frequency allows both to limit the level of noise generated by switching and to gain flexibility to enslave the fan speed. The V4 voltage between 0.6V and 3V attack the inverting input of a comparator voltage while the comparator gap diode V3 is applied to its non-inverting input.

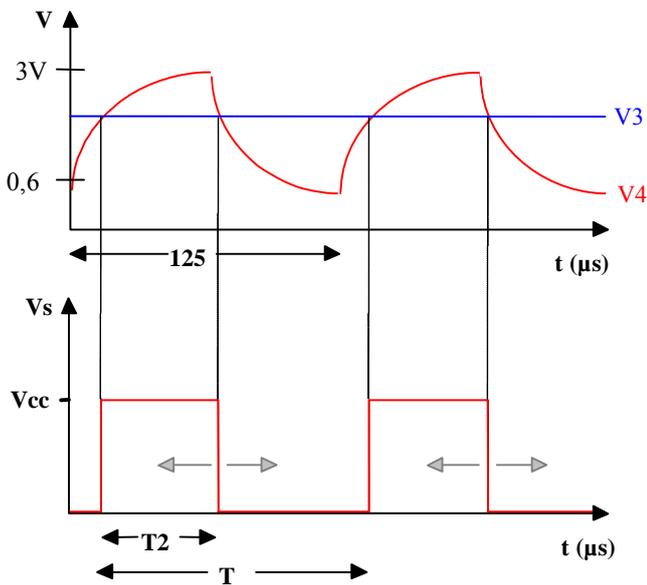


Fig. 15. Evolution diagram of Vs according to V3

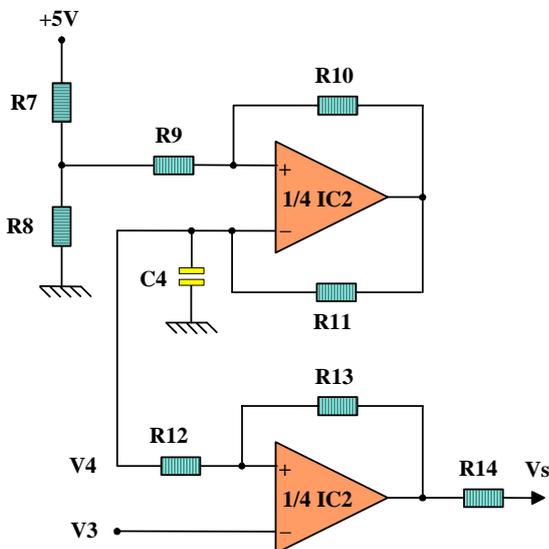


Fig. 16. Relaxation oscillator and hysteresis comparator

D) The power circuit

The modulated signal drives a Darlington power circuit (Fig. 17) composed of two transistors T1 and T2 (a NPN and a MOS N-channel power). It plays the role of switch controlled between photovoltaic module and fan. The diode D4 protects the transistor from over voltage due to possible inductance effects from fan.

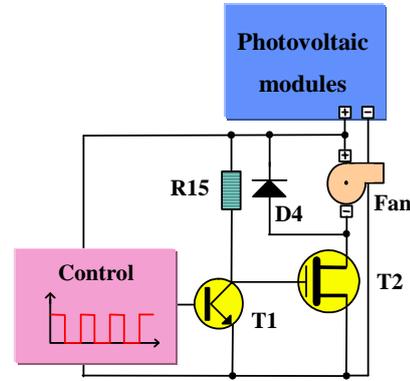


Fig. 17. Power stage

The Vm voltage applied across the fan is the average of the voltages supplied during the signal period (125 μs).

$$V_m = V_{pv} \cdot \left(\frac{T_2}{T} \right) \quad (11)$$

E) Results

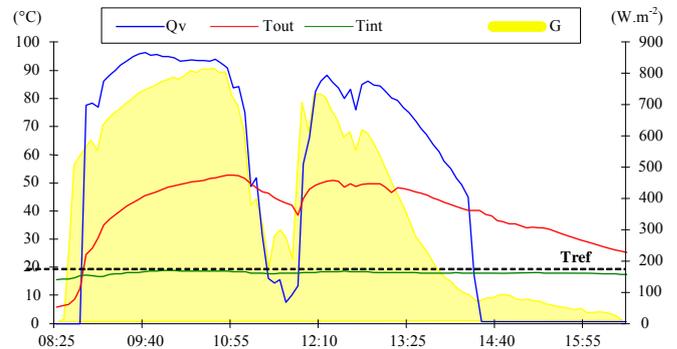


Fig. 18. Evolution of temperatures and flow rate

We can see on Fig. 18 that the "following the Sun" operating is satisfied: when $T_{out} \gg T_{ref} \gg T_{int}$, the air flow rate is changing with the radiation. However, during several periods of the day, the control command affects air flow rate.

From 8:25am until 8:30am the fluid flow rate is null because the start threshold of fan is not reached.

From 8:30am until 8:45am the start threshold is far exceeded. But the fan does not work because the command control measures a negative gap between T_{out} and T_{int} .

From 8.45am ΔT_r becomes positive and the fan starts.

Between 10am and 11am we see that radiation increases but the flow rate stabilizes and then slows. This reflects the difference between the set temperature T_{ref} and the indoor temperature T_{int} becomes much lower than 5.28 K. ΔT_r being smaller than ΔT_p , the command control increases the duty ratio of switching signal and therefore decreases the fan speed. This has the effect of limiting T_{int} order not to

exceed the set temperature Tref.

Between 11am and 12pm a cloudy passage leads a very large drop in flow rate. This shows that, in normal conditions, the command control will not affect the operating "following the sun".

Around 2:15pm the radiation on the photovoltaic module is no longer sufficient to supply the fan. Then the flow rate falls sharply.

F) Adding an accumulator

It remains to solve the problem of the radiation fall down that stops the ventilation before that all heat can be extracted from the heat collector. The addition of an accumulator is required. However, its insertion in the circuit must not disturb the enslavement previously developed. If we want to keep the configuration "following the sun", we can not just add a battery in parallel with the photovoltaic module. It would impose the battery voltage on the fan ($\approx 12V$). Therefore, it must couple the battery only just to help the photovoltaic module when necessary and to ensure its maximum load.

As shown on Fig. 19, the battery is integrated into the system with the diode D which avoided the charge in the photovoltaic module. An additional measure is necessary, the voltage V1, which continuously informs the state of battery charge and the voltage delivered by the photovoltaic module.

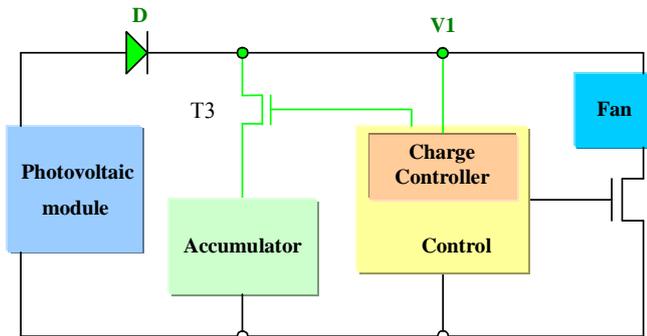


Fig. 19. Connection of an accumulator in the circuit

1) The charge controller

The function of the charge controller (Fig. 20), depending on the value of V1, is to close or open the power transistor T3 which connects the positive pole of the battery to the system (Fig. 21).

If V1 is between 11V and 13V the transistor must be closed. Otherwise it must be open. In fact, this interval is the range of voltage where the battery is usable or rechargeable by the photovoltaic module. Outside this interval, the battery is decoupled from the rest of the circuit to allow the direct operation ($V1 > 13.5V$) or to protect battery against deep discharge ($V1 < 11.5V$).

The fan used accepts to work from 6V until 15V.

If V1 is less than 11.5V, T3 is open. V1 represents the voltage across the photovoltaic module that controls the fan in the configuration "following the sun". The tension is too weak to seek or charge the battery

If V1 is between 11.5V and 13.5V, T3 is closed. V1 represents the voltage across the entire (PV module-fan). If

radiation is sufficient, the photovoltaic module provides the energy needed to power the fan and recharge, if necessary, the accumulator.

If V1 is greater than 13.5V, T3 is open. V1 represents the voltage across the photovoltaic module. The battery is sufficiently charged. The opening of the transistor protects the battery against overload and allows the system to operate in the mode "following the sun".

When the voltage V1 is less than 11V, T2 is blocked. The transistor is off. The battery is decoupled from the photovoltaic module. If V1 exceeds 11.5V, the first comparator toggle and causes the toggle of the third. The transistor is on. The battery is connected to the system. The LED turns off. If V1 exceeds 13.5V, the second comparator toggle and causes the toggle of the third. The transistor is off again. The battery is disconnected from the system.

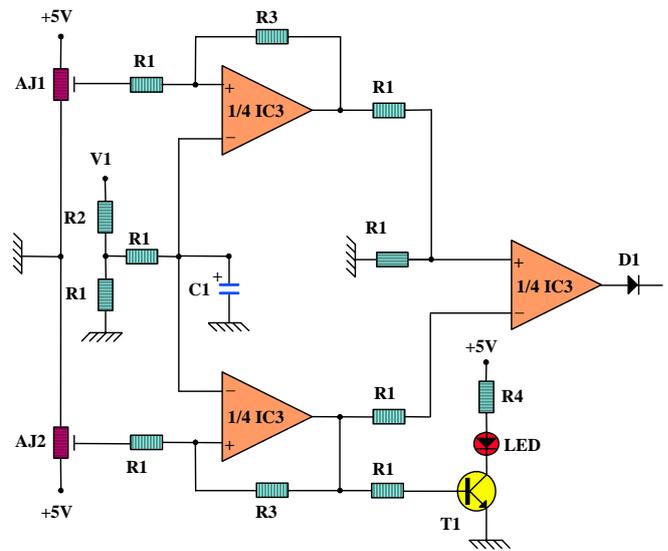


Fig. 20. Charge controller circuit

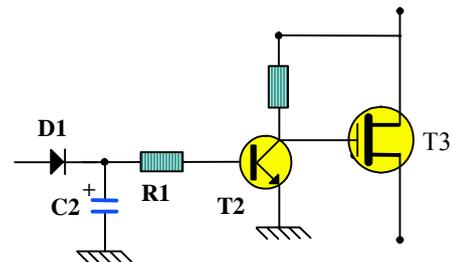


Fig. 21. Power stage

2) Capacity of the accumulator

The heat capacity and the relaxation time of solar shutters have been measured. We seek the time taken for the ventilation to remove heat from heat collector, from an operating temperature set to a temperature close to ambient temperature. It must 20 minutes maximum (in optimal condition) for that the outlet temperature reaches ambient temperature.

The characteristics of our elements are:

Fan: Papst 3412 NGMV (12V ; 2W)

PV Modules: Schott solar (ASI 3 Oo 07/122/115 FA \times 8) (12V; 5.5W)

If we consider a maximum consumption of 2W during 4 hours (12 cycles per day), we need 8Wh, that is to say, at a

rated voltage of 12V, a capacity of 0.7Ah. With an accumulator average yield of 0.72 [8], we achieve an effective capacity of 0.9Ah. For a best use and a longer lifespan of the battery an increase of 30% capacity is preferable [9] so a comfortable value of 1.17Ah. But the choice of the capacity of the battery also depends on the current load and discharge cycles.

The discharge occurs at constant current caused by the consumption of the fan. The consumption of the command control is a few milliamps and the fan is 0.17A (2W at 12V), thus a total consumption of 0.2 A max. The maximum load amounted to 0.33A (maximum current load of PV module). We selected a battery type specific to our use:

- Lead Acid Accumulator: A1WP1.2-12
- Nominal power: 12V
- Nominal capacity: 1.2Ah
- Maximum load current: 0.36A

G) Results

We have simulated a decreasing level of radiation simultaneously hiding the thermal module and the photovoltaic module. The ambient temperature was around 293K, so we set the reference temperature to 303K to see the work of the command control.

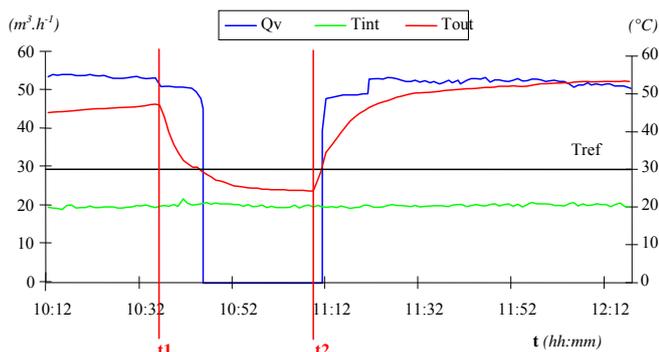


Fig. 22. Control of flow rate with accumulator

The Figure 22 shows that at t1 time, the temperature drops with a slight decrease in flow rate due to the taken over from the battery obtained at a voltage close to 12V. The flow rate remains constant until the outlet temperature of the fluid is greater than the temperature set. When the outlet temperature approaches the temperature set, the flow rate decreases sharply until be fully stopped. At t2 time, the masks are removed but the flow remains null until the outlet temperature does not exceed the set point. Then, the flow is established at nominal flow imposed by the accumulator. When the voltage exceeds 13.5V at its poles, the command control decouples the battery and the flow rate is established again in the configuration "following the sun" without the influence of the full charged battery.

IV. PERSPECTIVES

To help implementation and installation, we can improve this regulation with the establishment of an HF radio link (Fig. 23). Indeed, for various reasons, control can be placed far from the sensors installation place. The wired connection between sensor and control can become problematic and

lead to additional costs of installation. A connection is wireless avoid this extra cost and promote the aesthetic. This improvement is even more interesting as it develops much in all domestic applications such as alarms, remote controls for lighting, etc ... This allows for standard modules transceivers easily exploitable in very low costs. A prototype is being tested on the solar shutters from modules transmitters-receiver type Zegbee™ [10].

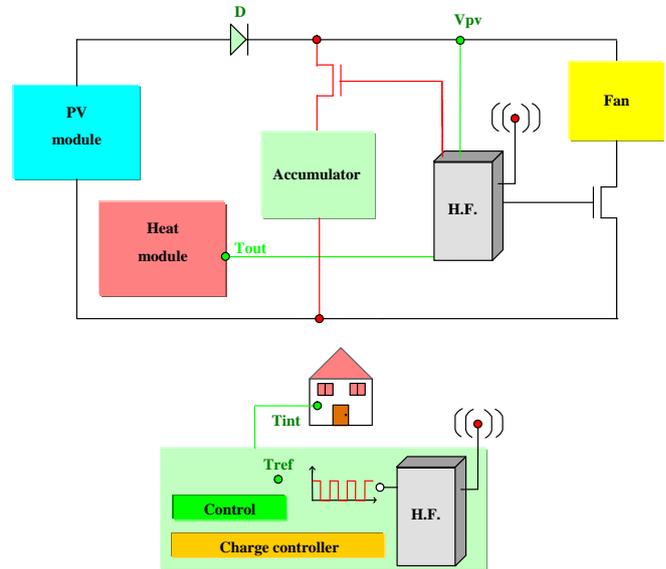


Fig. 23. Command control with Wifi connection

V. CONCLUSION

This specifically command control manages the quality and quantity of hot air blown into the house in all types of operation (established or transient) and as required by the user. The prototypes were tested in the laboratory and their performance has been highlighted by It showed, since its installation on different prototypes of solar collector a good effective management of the thermal power and the quality of the inside temperature in the heated space. In addition to its low power consumption (a few milliamperes) required for this type of applications (photovoltaic energy source), it showed high reliability.

It has an excellent value for money because it uses known and currents components (30\$ max with the accumulator) and has an accuracy quite sufficient for this use. Low footprint, it also offers an easy implementation by the simplicity of his connections.

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